



Government of India
Ministry of Power
North Eastern Regional Power Committee
Lapalang, Shillong 793006

No. NERPC/Dev/2023/2386-2424

Dt: 4th July, 2023

सेवा में / To,
संलग्न सूची के अनुसार
As per list enclosed.

Sub: Provisional DSM under ABT regime for the period from 19.06.23 to 25.06.23 - reg.

सर/मैडम,
Sir/Madam,

The Provisional statements giving details of Deviation charges account with payable / receivable particulars, for the period 19.06.23 to 25.06.23 is enclosed. Deviation charges have been calculated as per following CERC Notification and subsequent amendment orders:

- (i) Notification no. L-1/260/2021/CERC dated 14th March 2022 w.e.f. 05.12.2022
- (ii) Suo-moto order dated 26th Dec'2022 w.e.f. 28th Dec'2022
- (iii) Suo-moto order dated 6th Feb'2023 w.e.f. 8th Feb'2023
- (iv) Suo-moto order dated 9th Apr'2023 w.e.f. 10th Apr'2023

The payment by the constituents for the billed amounts shall be made to the Regulatory Deviation and Ancillary Service Pool Account Fund operated by NERLDC within 7 days of the issue of this Deviation-Account. In case of delayed payments against these bills beyond 7 days, the defaulting constituent shall pay surcharge @0.04% for each day of delay. The details of Deviation Accounts, both the statement as well as the data files, are available on NERPC website <https://www.nerpc.gov.in>.

Enclosed -As above.

भवदीय / Yours faithfully,

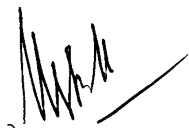
(एस. एम. आइमोल/ S. M. Aimol)

निदेशक / Director

अधीक्षण अभियंता/ Superintending Engineer

List of Addressees:

1. CMD, TSECL, Bidyut Bhawan, Agartala – 799 001
2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong – 793 001
3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl – 796 001
4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati – 781 001
5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar – 791 111
6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima – 797 001
8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur – 795 124
9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong – 793 003
10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong – 793 006
11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi – 110 066.
14. G. M., NERLDC, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati - 781 001.
18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
19. Project Manager, Doyang HEP, NEEPCO, Nagaland
20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
23. Supdt. Engr. (System Management) MeECL, Lumjingshai, Short Round Road, Shillong.
24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtiah, Lapalang, Shillong - 6.
28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna - 800 001
29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi – 110092
30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneswar-12
31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
32. Addl. General Manager,Comml & Sys.Opn., TSECL,Banamalipur,Agartala.-799001.
33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh – 791 111
34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi – 66.
36. Member Secretary, NRPC,18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, NewDelhi-110016.
37. Member Secretary, ERPC,14, Golf Club Road, Kolkata- 700 033.
38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.



(एस. एम. आइमोल/ S. M. Aimol)

निदेशक / Director

अधीक्षणअभियंता/ Superintending Engineer


NORTH EASTERN REGIONAL POWER COMMITTEE

**ABT based Deviation Charge Account
For the period 19.06.2023 TO 25.06.2023**

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CONSTITUENTS	SCHEDULE (MWH)	ACTUAL (MWH)	DEVIATION (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs) (A)	Payable to the Deviation and Ancillary Service Pool Account(Rs) (B)
BENEFICIARIES OF NORTH EASTERN REGION					
ARUNACHAL PRADESH	16,924.93	16,494.65	-430.28	0	1,384,429
ASSAM	190,791.50	193,350.49	2,558.99	0	17,319,065
MANIPUR	17,096.00	16,812.81	-283.19	1,248,176	0
MEGHALAYA	10,096.09	8,877.70	-1,218.39	1,618,883	0
MIZORAM	11,006.09	9,502.94	-1,503.16	5,351,603	0
NAGALAND	16,776.03	16,199.28	-576.74	2,452,593	0
TRIPURA	38,975.45	39,446.26	470.81	0	3,800,043
BNC	198.52	165.05	-33.47	94,392	0
CERC REGULATED GENERATORS (CGS/ISGS)					
AGBPP	26,683.85	29,287.94	2,604.09	9,652,373	0
AGTCCPP	12,338.35	12,898.87	560.52	1,906,961	0
BGTTP	87,384.36	86,357.37	-1,026.99	0	3,205,729
PALATANA	82,700.25	82,986.88	286.63	516,428	0
DOYANG	1,580.63	1,613.07	32.44	0	40,467
KHANDONG	0.00	-76.66	-76.66	0	0
KOPILI	0.00	0.00	0.00	0	0
KOPILI-2	4,112.55	4,082.16	-30.39	0	53,634
LOKTAK	693.00	704.96	11.96	10,020	0
PARE	19,581.28	19,436.56	-144.72	0	369,768
RANGANADI	57,767.53	58,279.97	512.44	708,897	0
KAMENG	68,056.68	67,202.40	-854.28	0	6,355,489
INTER- REGIONAL					
ER	-59,840.75	39,514.23	99,354.98	564,827,357	0
NR	0.00	-89,949.82	-89,949.82	0	501,805,835
TOTAL				588387683	534334459


Pool Balance (B - A) :	-54053224
LEGEND :	In pool balance positive(+ve) means surplus in pool and negative(-ve) means deficit in pool


 (एच.एम. आइमोल/S.M. Aimol)
 निदेशक/Director
 उद्गु.शे.वि.अ./NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिलांग/Shillong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 19/06/2023 to 25/06/2023


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Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account (Rs)	Payable to the Deviation and Ancillary Service Pool Account (Rs)
19/06/2023	ARUNACHAL PRADESH	2516.88	2323.95	-192.94	1111666.60	1230623.66
	ASSAM	20779.45	21383.01	603.57	1192141.88	4471329.08
	MANIPUR	2435.78	2261.66	-174.12	936874.55	57126.41
	MEGHALAYA	967.40	632.82	-334.58	948199.27	214188.57
	MIZORAM	1632.97	1361.64	-271.32	1225568.53	128180.00
	NAGALAND	2167.45	2074.02	-93.43	508771.62	51557.09
	TRIPURA	4915.45	4854.36	-61.09	1210181.58	1171148.00
	AGBPP	3863.30	4265.24	401.94	1428905.43	4654.56
	AGTCCPP	1653.51	1745.21	91.70	371920.64	72296.42
	BGTPP	12589.26	12473.77	-115.49	284051.26	520114.16
	BNC	28.23	20.44	-7.79	28440.15	7743.27
	PALATANA	13444.42	13498.62	54.19	107394.85	1462.37
	DOYANG	391.55	394.80	3.25	16497.43	22654.69
	KHANDONG	0.00	-14.32	-14.32	0.00	0.00
	KOPILI	0.00	0.00	0.00	0.00	0.00
	KOPILI-2	592.80	599.64	6.84	14723.47	1999.84
	LOKTAK	99.00	95.23	-3.77	3080.41	6639.06
	PARE	2832.00	2830.66	-1.34	7921.36	11491.33
	RANGANADI	7038.03	7058.29	20.27	106209.99	85359.39
	KAMENG	10356.02	10435.27	79.26	368244.99	17166.26
ER	-18420.71	-8142.00	10278.71	62023454.82	0.00	
NR	0.00	-8505.89	-8505.89	0.00	53885825.34	
20/06/2023	ARUNACHAL PRADESH	2470.48	2277.43	-193.05	1090706.55	394811.70
	ASSAM	24524.49	24394.19	-130.30	2873083.89	2097774.25
	MANIPUR	2379.23	2318.18	-61.05	558624.85	264335.99
	MEGHALAYA	1870.39	1569.93	-300.46	906825.11	386702.40
	MIZORAM	1611.29	1256.93	-354.36	1213420.15	2994.64
	NAGALAND	2333.46	2271.99	-61.48	341913.99	38832.90
	TRIPURA	5118.63	5142.48	23.85	756094.61	1332585.76
	AGBPP	3724.65	4128.00	403.35	1268972.38	0.00
	AGTCCPP	1622.92	1737.51	114.58	384290.77	51769.97
	BGTPP	12528.29	12422.71	-105.58	420220.86	797427.67
	BNC	28.37	21.40	-6.97	27282.58	10233.76
	PALATANA	13675.79	13721.67	45.88	87961.94	1919.43
	DOYANG	344.05	351.29	7.24	16356.31	18317.10
	KHANDONG	0.00	-14.55	-14.55	0.00	0.00
	KOPILI	0.00	0.00	0.00	0.00	0.00
	KOPILI-2	592.80	596.40	3.60	12375.43	4352.51
	LOKTAK	99.00	100.11	1.11	1636.60	1222.29
	PARE	2807.00	2806.52	-0.48	13392.72	14887.92
	RANGANADI	9307.00	9385.91	78.91	153776.67	21197.91
	KAMENG	10354.61	10399.35	44.74	374314.97	212577.91
ER	-15436.50	-2365.45	13071.05	74015581.43	0.00	
NR	0.00	-12118.11	-12118.11	0.00	69687398.46	
21/06/2023	ARUNACHAL PRADESH	2420.20	2180.76	-239.44	1382047.67	535588.06
	ASSAM	23415.43	23477.75	62.32	1975780.55	3581247.65
	MANIPUR	2478.13	2415.56	-62.56	528820.36	301915.86
	MEGHALAYA	1492.97	1203.92	-289.05	1348780.13	362810.04
	MIZORAM	1557.13	1324.36	-232.77	997895.87	36866.19
	NAGALAND	2481.05	2401.90	-79.15	443554.78	33024.08
	TRIPURA	5839.00	5844.49	5.49	1057567.75	1449135.06
	AGBPP	3686.94	4064.89	377.94	1579957.10	795.09
	AGTCCPP	1726.53	1825.96	99.42	397521.84	17784.09
	BGTPP	12907.73	12847.80	-59.93	302794.65	420771.69
	BNC	28.34	22.67	-5.67	32419.04	13379.12
	PALATANA	13280.54	13337.17	56.63	123915.21	8738.86
	DOYANG	199.28	201.19	1.91	13921.69	24158.77
	KHANDONG	0.00	-4.09	-4.09	0.00	0.00
	KOPILI	0.00	0.00	0.00	0.00	0.00
	KOPILI-2	592.80	580.51	-12.29	1229.09	31797.91
	LOKTAK	99.00	101.24	2.24	2346.14	961.61
	PARE	2810.00	2816.15	6.15	17074.54	867.48
	RANGANADI	8722.00	8843.99	121.99	159346.98	2314.70
	KAMENG	10546.80	10629.67	82.87	594698.94	251523.16
ER	-14991.04	-2452.78	12538.26	79983183.38	0.00	
NR	0.00	-12118.84	-12118.84	0.00	75855372.96	


 (एस.एम. आइमल/S.M. Aimal)
 निदेशक/Director
 दूरबीज/NERPC
 विद्युत मंत्रालय/Min. of Power
 भारत सरकार/Govt. of India
 शिल्लोंग/Shillong

NERPC, SHILLONG
Day-wise schedule, actual and Deviation charge statement
From 19/06/2023 to 25/06/2023


Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Deviation and Ancillary Service Pool Account(Rs)	Payable to the Deviation and Ancillary Service Pool Account(Rs)
22/06/2023	ARUNACHAL PRADESH	2328.95	2303.98	-24.97	330489.23	572138.74
	ASSAM	24970.75	25634.79	664.04	246051.84	4974477.46
	MANIPUR	2478.01	2398.99	-79.02	491025.62	132756.55
	MEGHALAYA	1363.82	1160.98	-202.84	783247.79	306770.22
	MIZORAM	1554.36	1381.16	-173.20	706795.96	11914.60
	NAGALAND	2511.12	2395.57	-115.55	504913.92	10578.96
	TRIPURA	6133.20	6221.82	88.62	716839.90	1477520.79
	AGBPP	3856.54	4204.61	348.07	1185114.51	8213.46
	AGTCCPP	1809.66	1909.42	99.77	327799.40	13202.52
	BGTPP	12863.91	12717.11	-146.80	243896.38	733853.76
	BNC	28.37	23.33	-5.04	24612.03	10574.99
	PALATANA	13399.03	13441.93	42.90	75890.51	327.15
	DOYANG	153.30	158.26	4.96	13985.97	23843.54
	KHANDONG	0.00	-9.20	-9.20	0.00	0.00
	KOPILI	0.00	0.00	0.00	0.00	0.00
	KOPILI-2	592.80	594.08	1.28	7594.78	3627.99
	LOKTAK	99.00	103.20	4.20	4172.73	1478.59
	PARE	2832.00	2723.66	-108.34	5448.30	295105.02
	RANGANADI	9840.00	9893.94	53.94	66648.92	408.27
	KAMENG	10800.00	10881.67	81.67	392857.13	0.00
	ER	-15041.40	-1211.19	13830.22	82049284.46	0.00
NR	0.00	-12119.27	-12119.27	0.00	71199473.07	
23/06/2023	ARUNACHAL PRADESH	2358.70	2448.74	90.04	550293.44	1187056.02
	ASSAM	29544.40	30419.02	874.63	473723.64	4508917.22
	MANIPUR	2396.25	2431.15	34.90	181245.25	444670.33
	MEGHALAYA	1409.02	1222.01	-187.01	912138.17	215137.90
	MIZORAM	1555.69	1349.00	-206.69	730302.72	3254.45
	NAGALAND	2412.10	2306.87	-105.23	482863.09	32519.12
	TRIPURA	5929.17	5921.06	-8.11	860712.64	911436.03
	AGBPP	3903.61	4303.42	399.80	1658702.37	5575.43
	AGTCCPP	1860.06	1904.36	44.30	211050.98	35537.46
	BGTPP	12775.82	12614.85	-160.98	228149.43	728881.33
	BNC	28.25	24.25	-4.01	22540.70	11316.58
	PALATANA	13041.00	13036.73	-4.26	96166.65	110162.36
	DOYANG	154.85	159.03	4.18	12487.27	19868.81
	KHANDONG	0.00	-10.43	-10.43	0.00	0.00
	KOPILI	0.00	0.00	0.00	0.00	0.00
	KOPILI-2	592.80	592.54	-0.26	7526.54	7042.55
	LOKTAK	99.00	102.99	3.99	4452.34	1054.97
	PARE	2832.00	2797.94	-34.06	652.76	93718.73
	RANGANADI	9749.50	9890.14	140.64	184119.65	0.00
	KAMENG	10356.01	10523.49	167.48	754702.44	0.00
	ER	-10005.67	4811.35	14817.02	82194649.72	0.00
NR	0.00	-13142.69	-13142.69	0.00	74043035.41	
24/06/2023	ARUNACHAL PRADESH	2196.12	2390.53	194.42	599765.66	2357467.50
	ASSAM	34310.18	34427.29	117.11	1727060.51	4159281.22
	MANIPUR	2457.46	2587.12	129.66	177074.78	583424.14
	MEGHALAYA	1375.14	1437.37	62.23	458929.33	1864895.39
	MIZORAM	1590.58	1478.65	-111.94	514000.88	90060.73
	NAGALAND	2381.57	2362.40	-19.17	396928.30	377984.70
	TRIPURA	5496.98	5657.95	160.97	399713.36	1168412.80
	AGBPP	3941.02	4290.04	349.02	1411775.97	24597.80
	AGTCCPP	1878.28	1920.36	42.08	235356.12	69123.23
	BGTPP	12675.99	12506.82	-169.16	165069.33	777266.72
	BNC	28.33	26.23	-2.11	20166.04	13278.81
	PALATANA	8016.12	8062.57	46.45	101642.70	27262.45
	DOYANG	168.80	173.05	4.25	19971.29	20032.81
	KHANDONG	0.00	-11.21	-11.21	0.00	0.00
	KOPILI	0.00	0.00	0.00	0.00	0.00
	KOPILI-2	555.75	527.96	-27.79	9414.34	57545.71
	LOKTAK	99.00	102.12	3.12	6590.28	1472.75
	PARE	2827.34	2833.43	6.09	17308.65	1835.52
	RANGANADI	7573.00	7673.75	100.75	147466.49	14465.56
	KAMENG	10208.01	9745.75	-462.27	385735.95	3811545.53
	ER	2840.30	20699.50	17859.20	107369805.25	0.00
NR	0.00	-16936.44	-16936.44	0.00	95062887.58	


 (एस.एम.आइमल/S.M.Aimal)
 निदेशक/Director
 उ.पु.वि.श.नि.एन.ए.सी.
 विद्युत विभाग/Min. of Power
 भारत सरकार/Govt. of India
 शिल्लोंग/Shillong

Date	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
25/06/2023	ARUNACHAL PRADESH	2633.60	2569.27	-64.33	775767.94	947480.16
	ASSAM	33246.80	33614.43	367.63	648775.08	2662655.75
	MANIPUR	2471.13	2400.15	-70.98	329625.62	170886.17
	MEGHALAYA	1617.35	1650.68	33.33	369487.11	758219.08
	MIZORAM	1504.06	1351.19	-152.88	296892.48	60002.49
	NAGALAND	2489.28	2386.54	-102.74	381302.10	63157.93
	TRIPURA	5543.02	5804.10	261.07	105044.14	1395958.60
	AGBPP	3707.79	4031.74	323.96	1194909.86	32128.50
	AGTCCPP	1787.38	1856.06	68.67	245081.05	6346.00
	BGTPP	11043.36	10774.31	-269.05	37799.95	909395.74
	BNC	28.63	26.74	-1.88	13652.17	8194.21
	PALATANA	7843.36	7888.20	44.84	74414.69	1086.33
	DOYANG	168.80	175.44	6.64	11795.93	16607.30
	KHANDONG	0.00	-12.87	-12.87	0.00	0.00
	KOPILI	0.00	0.00	0.00	0.00	0.00
	KOPILI-2	592.80	591.02	-1.78	5995.80	6126.86
	LOKTAK	99.00	100.08	1.08	2221.97	1651.31
	PARE	2640.94	2628.20	-12.74	36842.80	50503.58
	RANGANADI	5538.00	5533.94	-4.06	58325.96	43251.46
	KAMENG	5435.23	4587.20	-848.03	125728.02	5058958.30
ER	11214.27	28174.79	16960.52	77191397.91	0.00	
NR	0.00	-15008.58	-15008.58	0.00	62071842.22	

SUMMARY OF WEEKLY DEVIATION CHARGES

	Constituents	Total Schedule (MWH)	Total Actual (MWH)	Deviation (MWH)	Receivable from the Devialtion and Ancillary Service Pool Account(Rs)	Payble to the Deviation and Ancillary Service Pool Account(Rs)
FOR THE WEEK FROM 19/06/2023 TO 25/06/2023	ARUNACHAL PRADESH	16924.93	16494.65	-430.28	5840737.10	7225165.83
	ASSAM	190791.50	193350.49	2558.99	9136617.40	26455682.63
	MANIPUR	17096.00	16812.81	-283.19	3203291.02	1955115.46
	MEGHALAYA	10096.09	8877.70	-1218.39	5727606.91	4108723.61
	MIZORAM	11006.09	9502.94	-1503.16	5684876.60	333273.11
	NAGALAND	16776.03	16199.28	-576.74	3060247.79	607654.77
	TRIPURA	38975.45	39446.26	470.81	5106153.97	8906197.04
	AGBPP	26683.85	29287.94	2604.09	9728337.63	75964.83
	AGTCCPP	12338.35	12898.87	560.52	2173020.80	266059.68
	BGTPP	87384.36	86357.37	-1026.99	1681981.87	4887711.07
	BNC	198.52	165.05	-33.47	169112.72	74720.74
	PALATANA	82700.25	82986.88	286.63	667386.54	150958.96
	DOYANG	1580.63	1613.07	32.44	105015.89	145483.03
	KHANDONG	0.00	-76.66	-76.66	0.00	0.00
	KOPILI	0.00	0.00	0.00	0.00	0.00
	KOPILI-2	4112.55	4082.16	-30.39	58859.45	112493.38
	LOKTAK	693.00	704.96	11.96	24500.46	14480.57
	PARE	19581.28	19436.56	-144.72	98641.12	468409.59
	RANGANADI	57767.53	58279.97	512.44	875894.65	166997.28
	KAMENG	68056.68	67202.40	-854.28	2996282.44	9351771.16
ER	-59840.75	39514.23	99354.98	564827356.96	0.00	
NR	0.00	-89949.82	-89949.82	0.00	501805835.04	


 (एस एम आइमोन) / S. M. Aimon
 डायरेक्टर / Director
 नर्सरी बिज / NERPC
 विद्युत मंत्रालय / Min. of Power
 भारत सरकार / Govt. of India
 शिलांग / Shillong